2009 MAY -4 AM 10: 32

ANNUAL REPORTEDIAL SION

OF

CAP-W

CAPITOL WATER, INC.

NAME

2626 ELDORADO BOISE, ID 83704

ADDRESS

TO THE

IDAHO PUBLIC UTILITIES COMMISSION

FOR THE

YEAR ENDEDPECEMBER 31, 2008



JACKSON COLES, PLLC Certified Public Accountants

University Plaza, Suite 415 960 Broadway Ave. Boise, ID 83706

Board of Directors Capitol Water Corporation Boise, Idaho

We have compiled the balance sheet of CAPITOL WATER CORPORATION, as of December 31, 2008, and the related statements of income and retained earnings for the year then ended in the accompanying prescribed form of the Idaho Public Utilities Commission, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary schedules of revenue and expense detail, plant in service detail, accumulated depreciation detail, capital stock detail, detail of long-term debt and system engineering data.

Our compilation is limited to presenting in the form prescribed by the Idaho Public Utilities Commission information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, we do not express an opinion or any other form of assurance on them.

These financial statements and supplementary information are presented in accordance with the requirements of the Idaho Public Utilities Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about/such differences.

April 27, 2009

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2008

COMPANY INFORMATION

1 Give full name of utility	Capitol Water Corporation	
2 Date of Organization	April 7, 1959	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & stre	et) 2626 Eldorado	
5 P.O. Box (if applicable)		
6 City	Boise	
7 State	Idaho	
8 Zip Code	83704	·
9 Organization (proprietor, partnership, corp	.) Corporation	· · · · · · · · · · · · · · · · · · ·
10 Towns, Counties served	Boise	
	Ada County	
	·	
11 Are there any affiliated companies?	No	
If yes, attach a list with names, address	ses & descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	H. Robert Price	375-0931
Vice President		
Secretary	Bonnie Price	375-0931 ⁷
General Manager	H. Robert Price	375-0931
Complaints or Billing	Bonnie Price	375-0931
Engineering	H. Robert Price	375-0931
Emergency Service	H. Robert Price	375-0931
Accounting	Jackson Coles PLLC	345-2350
13 Were any water systems acquired during t	he year or any additions/deletions made	
to the service area during the year?	No	
If yes, attach a list with names, address provided to the utility.	ses & descriptions. Explain any services	
14 Where are the Company's books and reco	rds kept?	
Street Address	2626 Eldorado	
City	Boise	
State	Idaho	· · · · · ·
Zip	83704	····

	NAME:	Capitol Water Corporation				
		COMPANY INFORMA	ATION (Cont.)			
		For the Year Ended	, .	31, 2008		
15	Is the sv	stem operated or maintained under a				
		service contract?		No		
16	If yes:	With whom is the contract?				
	•	When does the contract expire?				
		What services and rates are included?				
17	Is water	purchased for resale through the system?		No		
	If yes:					
	•	Name of owner or operator				
		Mailing Address				
		City				
		State				
		Zip				
				Gallons/CCF	\$Amount	
		Water Purchased				
19	Has any	system(s) been disapproved by the		_		
		Idaho Division of Environmental Quality?		No		
	If yes, a	nttach full explanation				
20	Has the	Idaho Division of Environmental Quality				
		recommended any improvements?		No		
	If yes, a	attach full explanation	· · · · · · · · · · · · · · · · · · ·			
21	-	of Complaints received during year concer	ning:			i.
		Quality of Service		4		

0

16

No

1-Mar-07

High Bills
Disconnection

Attach a copy of the Summary

If yes, attach full explanation and an updated system map

22 Number of Customers involuntarily disconnected

24 Did significant additions or retirements from the

23 Date customers last received a copy of the Summary

of Rules required by IDAPA 31.21.01.701?

Plant Accounts occur during the year?

REVENUE & EXPENSE DETAIL

			mber 31, 2008	<u>.</u>	
	ACCT #			-	
		400 REVENUES	·		
1	460	Unmetered Water Revenue	521,533	.	
2	461.1	Metered Sales - Residential		<u>.</u>	
3	461.2	Metered Sales - Commercial, Industrial	117,552	-	
4	462	Fire Protection Revenue	0	_	
5	464	Other Water Sales Revenue	565	<u>.</u>	
6	465	Irrigation Sales Revenue		-	
7	466	Sales for Resale		<u>.</u>	
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		\$ 639,650	
9	* DEQ I	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	up or Connection Fees Collected		Booked to Acct #	
11	***Com	mission Approved Surcharges Collected	111,167	Booked to Acct #	460.5
		401 OPERATING EXPENSES			
12	601.1-6	Labor - Operation & Maintenance	52,407		
13	601.7	Labor - Customer Accounts	43,181		
14	601.8	Labor - Administrative & General	39,731	_	
15	603	Salaries, Officers & Directors	67,202	-	
16	604	Employee Pensions & Benefits	41,577	-	
17	610	Purchased Water		-	
18	615-16	Purchased Power & Fuel for Power	62,847	- .	
19	618	Chemicals	20,824	-	
20	620.1-6	Materials & Supplies - Operation & Maint.	13,146	-	
21		Materials & Supplies - Administrative & General	18,430	-	
22		Contract Services - Professional	12,414	-	
23	635	Contract Services - Water Testing		-	
24	636	Contract Services - Other	1,587	-	
25	641-42				
26	650	Transportation Expense	10,755	-	
27	656-59	•	10,571	-	
28	660	Advertising		- .	
29	666	Rate Case Expense (Amortization)		-	
30	667	Regulatory Comm. Exp. (Other except taxes)		<u>-</u>	
31	670	Bad Debt Expense	111	-	
32	675	Miscellaneous	12,264	•	
33		miscenarieous perating Expenses (Add lines 12 - 32, also enter or		- \$ 407,047	

INCOME STATEMENT

	ACCT#				-	222.252	
1		Revenue (From Page 3, line 8)				639,650	
2			\$	407,047	-		
3	403	Depreciation Expense	,	77,264	-		
	406	Amortization, Utility Plant Aquisition Adj.			-		
5	407	Amortization Exp Other			-		
3		Regulatory Fees (PUC)		1,601	-		
7.		• •		21,754	-		
3	408.12	Payroll Taxes		15,907	-		
9A	408.13	Other Taxes (list) DEQ Fees			-		
9B		Vehicles		389	-		
9C 9D					-		
10	409.10	Federal Income Taxes		11,376	-		
11	409.11	State Income Taxes		2,597	_		
12	410.10	Provision for Deferred Income Tax - Federal			_		
13	410.11	Provision for Deferred Income Tax - State			-		
14	411	Provision for Deferred Utility Income Tax Credits			-		
15	412	Investment Tax Credits - Utility			_		
16		Total Expenses from operations before interest (add lines	2-15	5)		537,935	
17	413	Income From Utility Plant Leased to Others					
18	414	Gains (Losses) From Disposition of Utility Plant				0_	
19		Net Operating Income (Add lines 1, 17 &18 less line 16)					101,715
20	415	Revenues, Merchandizing Jobbing and Contract Work					
21	416	Expenses, Merchandizing, Jobbing & Contracts					
22	419	Interest & Dividend Income			-		
23	420	Allowance for Funds used During Construction					
24	421	Miscellaneous Non-Utility Income					
25	426	Miscellaneous Non-Utility Expense					
26	408.20	Other Taxes, Non-Utility Operations					
27	409-20	Income Taxes, Non-Utility Operations					
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less line	s 21,2	25,26, & 27))		<u> </u>
29		Gross Income (add lines 19 & 28)	·	ŕ			101,715
30	427.3	Interest Exp. on Long-Term Debt				-	14,817
31	427.5	Other Interest Charges					
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter of	n Pg !	9, Line 2)			86,898

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended December 31, 2008

	SUB ACCT#	DESCRIPTION	Balance Beginning of Year		Added During Year	Removed During Year		Balance End of Year
1	301	Organization	\$ 3,584				\$	3,584
2	302	Franchises and Consents	\$ 40,969				\$	40,969
3	303	Land & Land Rights	\$ 30,195				\$	30,195
4	304	Structures and Improvements	\$ 124,746	\$	4,374		\$	129,120
5	305	Collecting & Impounding Reservoirs	\$ 2,452				\$	2,452
6	306	Lake, River & Other Intakes					\$	_
7	307	Wells	\$ 247,168				\$	247,168
8	308	Infiltration Galleries & Tunnels					\$	-
9	309	Supply Mains	\$ 1,117,860	\$	5,256		\$	1,123,116
10	310	Power Generation Equipment	\$ 425				\$	425
11	311	Power Pumping Equipment	\$ 198,678	\$	11,483		\$	210,161
12	320	Purification Systems	\$ 22,184				\$	22,184
13	330	Distribution Reservoirs & Standpipes	\$ 1,076				\$	1,076
14	331	Trans. & Distrib. Mains & Accessories	\$ 12,376	\$	12,014		\$	24,390
15	333	Services	\$ 702,602	\$	70,751		\$	773,353
16	334	Meters and Meter Installations	\$ 107,825	\$	1,738		\$	109,563
17	335	Hydrants					\$	
18	336	Backflow Prevention Devices					\$	
19	339	Other Plant & Misc. Equipment					\$	-
20	340	Office Furniture and Equipment	\$ 19,144				\$	19,144
21	341	Transportation Equipment	\$ 104,048	\$	15,713		\$	119,761
22	342	Stores Equipment	 				\$	
23	343	Tools, Shop and Garage Equipment	\$ 18,698	\$	901		\$	19,599
24	344	Laboratory Equipment	 				\$	· •
25	345	Power Operated Equipment					\$	
26	346	Communications Equipment		\$	482		\$	482
27	347	Miscellaneous Equipment		ļ			\$	
28	348	Other Tangible Property	\$ 107			· · · · · · · · · · · · · · · · · · ·	\$	107
29		TOTAL PLANT IN SERVICE (Add lines 1 - 28)	\$ 2,754,137	\$	122,712 ing & end of v	\$ - ear totals on P	 \$ 7 Li	2,876,849

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended December 31, 2008

	SUB ACCT :	# DESCRIPTION	Depreciation Rate %		Balance Beginning of Year		Balance End of Year	ncrease or Decrease)
1	304	Structures and Improvements		\$	87,367	\$	90,623	\$ 3,256
2	305	Collecting & Impounding Reservoirs		\$	2,411	\$	2,414	\$ 3
3	306	Lake, River & Other Intakes		\$	\(\frac{\chi}{\tau}\)	\$	-	\$ -
4	307	Wells		\$	154,526	\$	161,635	\$ 7,109
5	308	Infiltration Galleries & Tunnels		\$	-	\$	•	\$ <u> </u>
6	309	Supply Mains		\$	862,211	\$	887,704	\$ 25,493
7	310	Power Generation Equipment		\$	10	\$	27	\$ 17
8	311	Power Pumping Equipment		\$	112,453	\$	118,260	\$ 5,807
9	320	Purification Systems		\$	20,030	\$	20,159	\$ 129
10	330	Distribution Reservoirs & Standpipes		\$	420	\$	464	\$ 44
11	331	Trans. & Distrib. Mains & Accessories		\$	4,266	\$	4,965	\$ 699
12	333	Services		\$	352,634	\$	377,340	\$ 24,706
13	334	Meters and Meter Installations		\$	62,210	\$	65,908	\$ 3,698
14	335	Hydrants		\$		\$		\$ _
15	336	Backflow Prevention Devices		\$		\$. •	\$
16	339	Other Plant & Misc. Equipment		\$		\$_	-	\$ _
17	340	Office Furniture and Equipment		\$	17,977	\$	18,281	\$ 304
18	341	Transportation Equipment		\$	100,805	\$	105,503	\$ 4,698
19	342	Stores Equipment		\$_	<u>-</u>	\$	-	\$ _
20	343	Tools, Shop and Garage Equipment		\$	14,003	\$	15,252	\$ 1,249
21	344	Laboratory Equipment		\$		\$	-	\$ · -
22	345	Power Operated Equipment		\$		\$	-	\$ -
23	346	Communications Equipment		\$	_	\$	48	\$ 48
24	347	Miscellaneous Equipment		\$	-	\$	<u> </u>	\$ -
25	348	Other Tangible Property		\$	86	\$	90	\$ 4
26		TOTALS (Add Lines 1 - 25)		\$	1,791,409	\$	1,868,673	\$ 77,264

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BALANCE SHEET

For Year Ended December 31, 2008

		<u>ASSETS</u>		Balance		Balance	I	ncrease
	ACCT#	# DESCRIPTION		Beginning of Year		End of Year	(D	or ecrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	\$	2,754,137	,	2,876,849	\$	122,712
2	102	Utility Plant Leased to Others	<u></u>	2,101,101		2,010,0	\$	
3	103	Plant Held for Future Use					\$	· · · · · · · · · · · · · · · · · · ·
4	105	Construction Work in Progress					\$	-
5	114	Utility Plant Aquisition Adjustment					\$	-
6		Subtotal (Add Lines 1 - 5)	\$	2,754,137	\$	2,876,849	\$	122,712
7	1.08.1	Accumulated Depreciation (From Pg 6, Line 26)	\$	1,791,409	\$	1,868,673	\$	77,264
8	108.2	Accum. Depr Utility Plant Lease to Others					\$	-
9	108.3	Accum. Depr Property Held for Future Use					\$	-
10	110.1	Accum. Amort Utility Plant in Service					\$	-
11	110.2	Accum. Amort Utility Plant Lease to Others					\$	-
12	115	Accumulated Amortization - Aquisition Adj.					\$	-
13		Net Utility Plant (Line 6 less lines 7 - 12)	\$	962,728	\$	1,008,176	\$	45,448
14	123	Investment in Subsidiaries					\$	
15	125	Other Investments	\$	60,763		60,763	\$	-
16		Total Investments (Add lines 14 & 15)	\$	60,763	\$	60,763	\$	-
17	131	Cash	\$	(120)		(14,458)	\$	(14,338)
18	135	Short Term Investments					\$	-
19	141	Accts/Notes Receivable - Customers	\$	56,161		93,029	\$	36,868
20	142	Other Receivables					\$	
21	145	Receivables from Associated Companies					\$	*
22	151	Materials & Supplies Inventory	\$	6,801		6,717	\$	(84)
23	162	Prepaid Expenses	\$	-		831	\$	831
24	173	Unbilled (Accrued) Utility Revenue					\$	-
25	143	Provision for Uncollectable Accounts					\$	
26		Total Current (Add lines 17 -24 less line 25)	\$	62,842	\$	86,119	\$	23,277
27	181	Unamortized Debt Discount & Expense					\$	
28	183	Preliminary Survey & Investigation Charges					\$	
29	184	Deferred Rate Case Expenses					\$	-
30	186	Other Deferred Charges	·		<u> </u>		\$	-
31		Total Assets (Add lines 13, 16 & 26 - 30)	<u>\$</u>	1,086,333	\$	1,155,058	\$	68,725

BALANCE SHEET

For Year Ended _____ December 31, 2008

		LIABILITIES & CAPITAL		Balance Beginning	Balance End of	li	ncrease or
	ACCT#	DESCRIPTION	•	of Year	Year	(D	ecrease)
1	201-3	Common Stock	\$	10,000	10,000	\$	-
2	204-6	Preferred Stock				\$	
3	207-13	Miscellaneous Capital Accounts	\$	29,200	29,200	\$	•
4	214	Appropriated Retained Earnings				\$	-
5	215	Unappropriated Retained Earnings	\$	645,118	706,655	\$	61,537
6	216	Reacquired Capital Stock				\$	-
7	218	Proprietary Capital				\$	_
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	\$	684,318	\$ 745,855	\$	61,537
9	221-2	Bonds	\$	5,000	5,000	\$	-
10	223	Advances from Associated Companies				\$	-
11	224	Other Long - Term Debt				\$	***
12	231	Accounts Payable	\$	4,989	3,968	\$	(1,021)
13	232	Notes Payable	\$	86,219	60,101	\$	(26,118)
14	233	Accounts Payable - Associated Companies			L	\$	-
15	235	Customer Deposits (Refundable)			· .	\$	-
16	236.11	Accrued Other Taxes Payable	\$	36,811	38,178	\$	1,367
17	236.12	Accrued Income Taxes Payable	\$	46,876	(3,728)	\$	(50,604)
18	236.2	Accrued Taxes - Non-Utility				\$	
19	237-40	Accrued Debt, Interest & Dividends Payable	\$	_	0	\$	
20	241	Misc. Current & Accrued Liabilities				\$	-
21	251	Unamortized Debt Premium				\$	-
22	252	Advances for Construction	\$	261,886	247,996	\$	(13,890)
23	253	Other Deferred Liabilities				\$	
24	255.1	Accumulated Investment Tax Credits - Utility				\$	
25	255.2	Accum. Investment Tax Credits - Non-Utility				\$	
26	261-5	Operating Reserves				\$	-
27	271	Contributions in Aid of Construction	\$	160,882	160,882	\$	-
28	272	Accum. Amort. of Contrib. in Aid of Const. **	\$	(103,194)	(103,194)	\$	
29	281-3	Accumulated Deferred Income Taxes				\$	
30		Total Liabilities (Add lines 9 - 29	_\$_	499,469	\$ 409,203	\$	(90,266)
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	\$	1,183,787	\$ 1,155,058	\$	(28,729)

Name [.]	Capitol Water Corporation	
I TOILIG.	Capitol Vales Corporation	

STATEMENT OF RETAINED EARNINGS

For Year Ended _____ December 31, 2008

1	Retained Earnings Balance @ Beginning of Year	\$ 645,118
2	Amount Added from Current Year Income (From Pg 4, Line 32)	\$ 86,898
3	Other Credits to Account	
4	Dividends Paid or Appropriated	(20,000)
5	Other Distributions of Retained Earnings	 (5,361)
6	Retained Earnings Balance @ End of Year	\$ 706,655

CAPITAL STOCK DETAIL

		No. Shares	No. Snares	Dividends
7 _	Description (Class, Par Value etc.)	Authorized	Outstanding	Paid
	Common Stock	250	100	20,000.00

DETAIL OF LONG-TERM DEBT

	Interest	Year-end	Interest	Interest
Description	Rate	Balance	Paid	Accrued
Advances for Construction	N/A		None	
Debentures	10%	5,000.00	500.00	
Note- R. Price	9%	51,231.51	10,000.00	
Note- Bayhill	7.87%	8,869.61	2,501.00	
Note- B of A	7.25%	0.00	1,816.00	
-				
			-	

Mana.	Capitol Water Corporation	
manne.	Capitor Water Corporation	

SYSTEM ENGINEERING DATA

For Year Ended December 31, 2008

1 Provide an updated system map if significant changes have been made to the system during the year.

Water Supply:		Type of		Water
Pump Designation or location	Rated Capacity (gpm)	Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Supply Source (Well, Spring, Surface Wtr)
Well #1	350	Phosphate		Well
Well #2 - inoperative	450	None		Well
Well #3	350	Phosphate		Well
Well #4	2000	Phosphate		Well
Well #5 - redrilled in 2002	1500	None		Well
Well #6	1500	ASR		Well
Well #7	1500	Phosphate		Well
		1		

3 System Storage:

2

System Storage.		T-4-1	Hambla	Tuno of	
Storage Designation or Location		Total Capacity 000's Gal.	Usable Capacity 000's Gal	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
Well #1		1500		Pressurized Stee	
Well #2					
Well #3		3000		Pressurized Stee	
Well #4					
Well #5					
Well #6					
Well #7					
		-			
	•				

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name:	Capitol Water Corporation	

SYSTEM ENGINEERING DATA (continued)

	•	•	
For Year Ended		December 31, 2008	

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
Well #1	30	350	70	
Well #2- inoperative	25			
Well #3	100	350	70	
Well #4	200	2000	60	
Well #5	150	1500	75	
Well #6	150	1500	70	
Well #7	150	1500	75	
bmit pump curves unless previously				

5	If Wells are metered:	
	What was the total amount pumped this year?	773,959,000
	What was the total amount pumped during peak month?	131,033,000
	What was the total amount pumped on the peak day?	5,780,000
6	If customers are metered, what was the total amount sold in peak month?	N/A
7	Was your system designed to supply fire flows?	Yes
	If Yes: What is current system rating?	Included
8	How many times were meters read this year?	Daily
	During which months?	Jan to Dec
		:
9.	How many additional customers could be served with no system improvements except a service line and meter?	Unknown
	How many of those potential additions are vacant lots?	Unknown
10	Are backbone plant additions anticipated during the coming year? If Yes, attach an explanation of projects and anticipated costs!	No
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?	Unknown

Name:	Capitol Water Corporation	
-------	---------------------------	--

SYSTEM ENGINEERING DATA

(continued)

For Year Ended December 31, 2008

FEET OF MAINS

Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
10"	600			600
2"	7,966			7,966
4"	23,740			23,740
6"	76,534	200		76,734
8"	42,765			42,765
12"	2,380			2,380
3/4"	59,193			59,193
1"	4,716	100		4,816
11/2"	290			290

CUSTOMER STATISTICS

		Number of Custon	<u>ners</u> <u>Thou</u>	sands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential				
2B	Commercial	260	261		
2C	Industrial				
3	Flat Rate:				
3A	Residential	2299	2296		
3B	Commercial	24	24		
3C	Industrial	125	125		
4	Private Fire Protection				
5	Public Fire Protection	170	172		
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	2878	2878	.0	0

CERTIFICATE

State of Idaho)	
County of ADA) ss	
/	
\mathcal{I}	
WE, the undersigned A ROBERT	PRICE
and <i>N</i> /A	
of the CAPITAL WATER, INC	
utility, on our oath do severally say that the foregoing repor	has been prepared under our direction,
from the original books, papers and records of said utility; t	nat we have carefully examined same, and
declare the same to be a correct statement of the business	and affairs of said utility for the period
covered by the report in respect to each and every matter a	and thing therin set forth, to the best of our
knowledge, information and belief.	
	Robert flee
	(Chief Officer) & officin du
	V *
	(Officer in Charge of Accounts)
Subscribed and Sworn to Before Me	
11 211 6.0	
this 4 day of Way , 3009	1111111 ₁₁₁
Sunah V	II 40 The
Sur under pa	70
NOTARY PUBLIC	Jauly &
My Commission Expires November 10, 2018	**
Wiy Commission Explies	adk/aveal/inclean/ani/mts/wtanni/mts
The state of the s	gdk/excel/jnelson/anulrpts/wtrannualrpt
41111	11111111111